

Defined Term (Consultation)	Definition as set out within Paragraph 4.30 of the consultation document (highlighting in strikethrough the difference between this proposed schedule and that of the CCCM)	Definition as set out within the legal text attached to the consultation document (clean version of the previous column)	Defined Term (Post-Consultation and legal review)	Definition as set out within the legal text to be attached to the change report
<b>Existing Capacity</b>	<p><u>means the Maximum Capacity at the Systems Connection Point.</u> <del>For existing Customers their Existing Capacity will be either:</del></p> <p><del>(a) the Maximum Capacity used in the calculation of their use of system charges; or</del></p> <p><del>(b) for Customers who are not charged for use of system on the basis of their Maximum Capacity the lower of:</del></p> <p><del>No. of phases x nominal phase-neutral voltage (kV) x fuse rating (A); and</del></p> <p><del>The rating of the service equipment.</del></p>	means the Maximum Capacity at the Systems Connection Point.	<p>Not Required.</p> <p>The use of existing capacity now being in lower case within the definition of TRDR Required Capacity.</p> <p>This expression, which is self-explanatory so no need to define it..</p>	N/A
<b>Fault Level Contribution from Connection</b>	<p><del>is the assessment of the Fault Level contribution from the equipment to be connected taking account of its impact at the appropriate point on the Distribution System. Where an existing Customer requests a change to a connection then the "Fault Level Contribution from Connection" is defined as</del> the incremental increase in Fault Level <u>at the appropriate point on the Distribution System taken from the impact assessment</u> <del>caused by the Customer.</del></p>	is the incremental increase in Fault Level at the appropriate point on the Distribution System taken from the impact assessment.	<p><b>TRDR Fault Level Contribution</b></p> <p>Title amended and definition improved to cater for the source of the contribution i.e. after TRDR</p>	the incremental increase in Fault Level, following TRDR, at the appropriate point on the Distribution System.
<b>Maximum Capacity</b>	<u>means in relation to any connection the maximum amount of electricity, as agreed with the DNO Party and expressed in kW or kVA, that can be</u>	means in relation to any connection the maximum amount of electricity, as agreed with the DNO Party and expressed in kW or kVA, that can be	<p>Not Required.</p> <p>This expression, which is self-explanatory so no need to define it.</p>	N/A

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	<a href="#">imported from or exported onto our Distribution System</a>	imported from or exported onto our Distribution System		
<b>New Fault Level Capacity</b>	is the Fault Level rating, following Reinforcement, of the equipment installed after taking account of any restrictions imposed by the local network Fault Level capacity. For the avoidance of doubt this rule will be used for all equipment types and voltages.	is the Fault Level rating, following Reinforcement, of the equipment installed after taking account of any restrictions imposed by the local network Fault Level capacity. For the avoidance of doubt this rule will be used for all equipment types and voltages.	<b>New TRDR Fault Level Capacity</b> Amended to include TRDR in the title and definition.	the Fault Level rating, following TRDR, of the equipment installed after taking account of any restrictions imposed by the local network Fault Level capacity. For the avoidance of doubt, this rule will be used for all equipment types and voltages.
<b>New Network Capacity</b>	<p>is <del>either the secure or</del> non-secure capacity of the Relevant Section of Network (<del>RSN</del>) following Reinforcement. <del>Whether secure or non-secure capacity is applicable depends upon the type of capacity that can be provided from the RSN. For example, if the capacity provided to the Customer by the RSN is secure, but the capacity requested by the Customer at the point of connection is non-secure, the secure capacity will be used. See Example 12.</del></p> <p><del>The capacity to be used will be based on our assessment of the thermal ratings, voltage change and upstream restrictions and compliance with our relevant design, planning and security of supply policies. The equipment ratings to be used are the appropriate operational rating at the time of the most onerous operational conditions taking account of seasonal ratings and demand.</del></p>	is the non-secure capacity of the Relevant Section of Network following Reinforcement.	<p><b>New TRDR Network Capacity</b></p> <p>Amended to include TRDR in the title and definition.</p> <p>Removes the need for a Relevant Section of Network definition by including the words within this definition.</p>	the non-secure capacity, following TRDR, of the part or parts of the Distribution System which required TRDR.

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<b>Relevant Section of Network (RSN)</b>	<p>is that part or parts of the Distribution System which require(s) Reinforcement <u>as stated in the impact assessment</u>.</p> <p><del>Normally this will comprise:</del></p> <ul style="list-style-type: none"> <li><del>the existing assets, at the voltage level that is being reinforced, that would have been used to supply you (so far as they have not been replaced) had sufficient capacity been available to connect you without Reinforcement; and/or</del></li> <li><del>the new assets, at the same voltage level, that are to be provided by way of Reinforcement.</del></li> </ul> <p><del>Where it is unclear what assets would have supplied the Customer in the event that sufficient capacity had been available, the existing individual assets with the closest rating to the new assets will be used. See Example 13.</del></p> <p><del>There may be more than one RSN (e.g. at different voltage levels).</del></p>	is that part or parts of the Distribution System which require(s) Reinforcement as stated in the impact assessment.	<p>Not required.</p> <p>The definition now forms part of the New TRDR Network Capacity definition</p>	N/A
<b>Required Capacity</b>	<p><del>is the Maximum Capacity agreed with the Customer. In the case of multiple connections (e.g. a housing development) it may be adjusted after consideration of the effects of diversity.</del></p> <p>Where <u>the Systems Connection Point requires</u> <del>an existing Customer requests</del> an increase in capacity then it is the increase above the Existing Capacity.</p>	Where the Systems Connection Point requires an increase in capacity then it is the increase above the Existing Capacity.	<p><b>TRDR Required Capacity</b></p> <p>Amended to include TRDR in the title and clarification to the definition to indicate where the increase in capacity is occurring.</p>	if the Systems Connection Point requires an increase in capacity, then it is the increase above the existing capacity of the Systems Connection Point.

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<b>Connection Charging Methodology</b>	N/A	As defined in the Distribution Licence	Not required.  The Working Group agreed not to link this Schedule to the CCCM schedule. The paragraph was therefore amended and the reference to the CCCM removed.	N/A
<b>Eligible Persons</b>	N/A	where a future new connection or Modification is made to the transmission system which makes use of a TRDR, each of the following persons is an “eligible person” in relation to first connection expenses: (a) a person who is an initial contributor; and (b) a person who has, on a previous occasion when a further connection or Modification was made, made a payment in respect of the initial expenses; and (c) a person who has been assigned a right to receive a reimbursement payment; (d) an electricity distributor which incurred initial expenses and which it has not previously fully recovered from any other person; or (e) a person other than— (i) an initial contributor; (ii) a person who has made a payment under these Regulations; or (iii) an electricity distributor, that has made a payment to an electricity distributor.	<b>TRDR Contributor</b>  Renaming of the title and a more prescriptive definition associated with each contributor added	where a subsequent connection or modification is made to the Transmission System which makes use of assets installed to facilitate a previous transmission connection or modification, then each of the following persons is a “TRDR Contributor” in relation to the cost of those assets: (a) any previous Transmission User which paid charges pursuant to paragraph 4 and/or 5 of this Schedule in respect of a previous connection/modification and (at the time of the subsequent connection/modification being made) owns or occupies the premises to which the previous connection/modification related; (b) any previous Transmission User which paid charges pursuant to paragraph 6 of this Schedule in respect of previous a connection/modification and (at the time of the subsequent connection/modification being made) owns or occupies the premises to which the previous connection/modification related;

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				<p>(c) a person who has been assigned a right to receive a reimbursement payment (from a person to whom (a) or (b) above would have applied had they continued to own or occupy the relevant premises), and who (at the time of the subsequent connection/modification being made) owns or occupies the premises to which the previous connection/modification related; and/or</p> <p>(d) the DNO/IDNO Party itself, if the DNO/IDNO Party only charged part of the costs of the assets to a Transmission User under paragraph 5 (in respect of the costs which were not charged to the Transmission User).</p>
<b>Extension Assets</b>	N/A	are assets installed to connect a party or parties to the existing distribution network but which exclude Reinforcement assets	<b>TRDR Extension Assets</b> Renaming of the title and definition clarified	the assets installed to facilitate a connection/modification to the Transmission System, but which exclude TRDR assets.
<b>Fault Level</b>	N/A	the maximum prospective current or power that will flow into a short circuit at a point on the network, usually expressed in MVA or kA	<b>Fault Level</b> No change	the maximum prospective current or power that will flow into a short circuit at a point on the network, usually expressed in MVA or kA.
<b>GB Transmission System</b>	N/A	the system consisting (wholly or mainly) of high voltage electric wires owned or	<b>Transmission System</b> Minor change	the system consisting (wholly or mainly) of high voltage electric wires owned or

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		operated by transmission licensees within Great Britain		operated by transmission licensees within Great Britain.
<b>Reinforcement</b>	N/A	is defined in paragraphs 4.1 to 4.3	Not required  the second R in reinforcement in the title of TRDR	N/A
<b>Scheme</b>	N/A	the network design resulting from the impact assessment	<b>TRDR Scheme</b>  TRDR added to the definition title and further explanation added to the definition	the network design resulting from the DNO/IDNO Party's assessment of the impact of the new connection to the Transmission System or the modification of an existing connection to the Transmission System.
<b>Transmission Related Distribution Reinforcement (TRDR)</b>	N/A	are reinforcement works undertaken from an acceptance of a impact assessment.	<b>TRDR</b>  Reduced to TRDR with the full title in the legal text under the paragraph the definition refers to	is described in paragraph <b>Error! Reference source not found.</b>
<b>TRDR Prescribed Period</b>	N/A	is ten years after the Transmission Related Distribution Reinforcement has been completed	<b>TRDR Prescribed Period</b>  More prescriptive definition used	for each given connection/modification, ten years after that connection/modification was made.
N/A	N/A	N/A	<b>Distribution System</b>  although the definition is in the main body of DCUSA they have been added since this schedule is to be used by parties on their websites.	has the meaning given to that term in the electricity distribution licences, and means (in respect of each DNO/IDNO Party) that Party's Distribution System.
N/A	N/A	N/A	<b>DNO/IDNO Party</b>  although the definition is in the main body of DCUSA they have been added	each electricity distribution licensee, as further defined in the Agreement.

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			since this schedule is to be used by parties on their websites	
N/A	N/A	N/A	<b>Fault Level TRDR CAF</b>	has the meaning given in paragraph <b>Error! Reference source not found..</b>
N/A	N/A	N/A	<b>Minimum TRDR Repayment</b>	the same minimum amount as applies under regulation 9 of the Electricity (Connection Charges) Regulations 2017.
N/A	N/A	N/A	<b>NETSO</b>	the National Electricity Transmission System Operator.
N/A	N/A	N/A	<b>Security TRDR CAF</b>	has the meaning given in paragraph <b>Error! Reference source not found..</b>
N/A	N/A	N/A	<b>Systems Connection Point</b>	the relevant connection point between the Distribution System and the Transmission System.
N/A	N/A	N/A	<b>Transmission User</b>	the party to the CUSC which has requested a new connection to the Transmission System, or a modification to an existing connection to the Transmission System, which is identified under the CUSC as having an impact on a DNO/IDNO Party's Distribution System.
N/A	N/A	N/A	<b>TRDR Minimum Scheme</b>	is described in paragraph <b>Error! Reference source not found..</b>

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N/A	N/A	N/A	TRDR Speculative Developments	<p>[developments which have one or more of the following characteristics:</p> <ul style="list-style-type: none"> <li>(a) their detailed electrical load requirements are not known;</li> <li>(b) the development is phased over a period of time and the timing of the phases is unclear;</li> <li>(c) the capacity requested caters for future expansion rather than the immediate requirements of (an) end user(s);</li> <li>(d) the capacity requested caters for future speculative phases of a development rather than the initial phase(s) of the development; or</li> </ul> <p>the infrastructure only is being provided, with no connections for end users requested.</p>